

Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):	Ulmer/Perkins/Russo	Date(s):	Jun 10-13, 2019
Company/Owner:	Intermountain Gas Company	Unit/OPID:	Twin Falls/08160
Inspection Type & Time (1 day, 0.5 day)	Total Inspection Days:		14
Standard: <input type="text" value="12"/>	Construction: <input type="text" value="1"/>	Training: <input type="text"/>	(T)(D) Integrity Management: <input type="text"/>
M/M: <input type="text"/>	Follow-up: <input type="text"/>	OQ: <input type="text" value="1"/>	Damage Prevention: <input type="text"/>
Incident: <input type="text"/>	D&A: <input type="text"/>		
Inspection Summary			
<p>Audit consisted of inspecting field installed equipment and operator qualification for the Twin Falls, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in February 2019 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.</p> <p>June 7, 2019: (1 Standard Prep) Prepared for the field audit of Intermountain Gas Company's natural gas distribution pipeline for the Twin Falls, Idaho inspection unit. Reviewed operators operations/maintenance manuals, emergency manuals, operator qualification procedures and the previous years audit results. Prepared PHMSA Form 2 and IPUC Forms and worksheets for the inspection.</p> <p>June 10-13, 2019: (10 Standard, 1 OQ and 1 Construction) Met with IGC company representatives in the Twin Falls district office for in-brief and to begin field audit.</p> <p>Regulator Stations 50007, 50012, 50013, 50016, 50030, 50031 (Odorizer), 50032, 50033 (Odorizer), 50036, 50037, 50038, 50039, 50040, 50041, 50042, 50043, 50044, 50072, 50107, 50108, 50109, 50110, 50111, 50112, 50113, 50114, 50115, 50116, 50117, 50118, 50119, 50120, 50121, 50122, 50123, 50124, 50132, 50150, 50152, 50153, 50154 (Odorizer) , 50155, were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.</p> <p>Sixteen casing-to-carrier isolation checks, five cathodic protection rectifiers, one pipeline patrol, and twelve emergency isolation valves were checked for proper operation, observations listed below.</p> <p>An operator qualification inspection was performed on Garret Lammers and Jason Nitz IGC employees that were performing valve maintenance: inspection/partial operation. Both performed the task in a satisfactory manner.</p> <p>An IPUC Form 3 (exit interview) was performed following the district inspection with Brack McMurtrey (Operations Manager), Kelley Gorringer (Compliance/Audit Specialist) of Intermountain Gas Company.</p> <p>Observations: Not Plumbed for lock-up: Reg Station: 50110. Failed lock-up: Reg Stations: 50112, 50114, and 50038 corrected on the spot. Reg station: 50132 relief would not reseal due to issue with block valve bleeding by, corrected on the spot. Reg station: 50109 line markers were laying on the ground and not visible and needed to be installed properly.</p>			


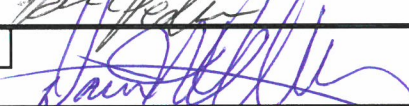
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A Dasco crew was installing a new 8" steel loop in Ketchum, Idaho. Areas observed during this project were: trenching, installing rockshield, use of shoring boxes, pipe jacking, use of spotters, line locating and pipe handling.

June 14, 2019: (1 Standard Post)
Completed forms and typed report.

Attached:

- IPUC Form 1, Inspection Summary
- IPUC Form 3, Exit Interview
- IPUC Field Equipment Status Worksheets
- PHMSA IA Question Set, Field Inspection Portion (not attached but in IA database)
- PHMSA Form 15, (OQ) Field Inspection Forms

Corrective Action Required:	Yes		No	X
Follow-up Required: by (date):	Yes		No	X
Close-out Letter Issued:	Yes		No	
Inspector (Lead): Bruce Perkins				Date: 14-Jun-19
Reviewer: Darrin Ulmer				Date: Jul 1, 2019